

except at bored road crossings, where it would be abandoned in place.

- Construct about 0.1 mile of 3-inch-diameter pipeline to tie the existing Line KA-14 into the replacement pipeline.

the location of the project facilities is shown in appendix 1.<sup>3</sup>

#### Land Requirements for Construction

Approximately 71 percent of the replacement pipeline would be located in new rights-of-way. The remaining construction right-of-way would partially or fully overlap Columbia's existing right-of-way. Columbia intends to use a 75-foot-wide construction right-of-way. Additional working spaces adjacent to the construction right-of-way (such as for side hill cuts, stream crossings, and staging areas) would be identified during the environmental analysis and approved before use.

Overall, about 173 acres of land would be disturbed by construction and abandonment, including one new access road and 41 staging areas. Columbia would also widen many of the 47 existing access roads to be used for the project. Full control of all disturbed areas outside of the new permanent right-of-way (approximately 67 acres) would revert back to landowners after construction and restoration have been completed.

#### The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. We call this "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission requests public comments on the scope of the issues it will address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils
- Water resources, fisheries, and wetlands
- Vegetation and wildlife
- Public safety
- Land use
- Endangered and threatened species
- Cultural resources

We will also evaluate possible alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to Federal, state, and local agencies, public interest groups, interested individuals, affected landowners, newspapers, libraries, and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we recommend that the Commission approve or not approve the project.

#### Currently Identified Environmental Issues

We have already identified several issues that we think deserve attention based on a preliminary review of the proposed facilities and the environmental information provided by Columbia. Keep in mind that this is a preliminary list. The list of issues may be added to, subtracted from, or changed, based on your comments and our analysis. Issues are:

- Five residences are near the replacement pipeline right-of-way.
- New and retirement construction would cross 28 waterbodies, one of which has been designated as a high quality stream. Some of these waterbodies would be crossed more than once.
- New and retirement construction would cross 21 wetlands.

#### Public Participation

You can make a difference by sending a letter addressing your specific comments or concerns about the project. You should focus on the potential environmental effects of the proposal, alternatives to the proposal (including alternative routes), and measures to avoid or lessen environmental impact. The more specific your comments, the

more useful they will be. Please follow the instructions below to ensure that your comments are received and properly recorded:

- Address your letter to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol St., N.E., Washington, D.C. 20426;
- Reference Docket No. CP95-240-000;
- Send a copy of your letter to: Ms. Elizabeth Secrest, EA Project Manager, Federal Energy Regulatory Commission, 825 North Capitol St., N.E., Room 7312, Washington, D.C. 20426; and
- Mail your comments so that they will be received in Washington, D.C. on or before May 16, 1995.

If you wish to receive a copy of the EA, you should request one from Ms. Secrest at the above address.

#### Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding or become an "intervenor". Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide copies of its filings to all other parties. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2).

The date for filing of timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your scoping comments considered.

Additional information about the proposed project is available from Ms. Elizabeth Secrest, EA Project Manager, at (202) 208-0918.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 95-9216 Filed 4-13-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER94-478-000, et al.]

#### Medina Power Co., et al.; Electric Rate and Corporate Regulation Filings

April 7, 1995.

Take notice that the following filings have been made with the Commission:

<sup>3</sup>The appendices referenced in this notice are not being printed in the Federal Register. Copies are available from the Commission's Public Reference and Files Maintenance Branch, Room 3104, 941 North Capitol Street, N.E., Washington, D.C. 20426, or call (202) 208-1371. Copies of the appendices were sent to all those receiving this notice in the mail.

## 1. Medina Power Co.

[Docket No. ER94-478-000]

Take notice that on April 4, 1995, Medina Power Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* April 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 2. Wisconsin Public Service Corp.

[Docket No. ER94-1007-000]

Take notice that on March 28, 1995, Wisconsin Public Service Corporation (WPSC) tendered for filing additional information in support of its March 2, 1994 tender of rate schedule changes affecting the City of Wisconsin Rapids, Wisconsin (Wisconsin Rapids). Those rate schedule changes consisted of a partial requirements "W-2" Service Agreement, a service agreement under WPSC's "T-1" Transmission Tariff, and a notice of termination of all requirements service under WPSC's "W-1" Tariff. The additional information currently submitted consists of a cost of service analysis plus information (i) reconciling the cost of service data and Form 1 data, and (ii) pertinent to plant balances and decommissioning recoveries. In its present filing letter, WPSC states that it renews the request in its March 2, 1994 filing letter that the Commission make the Service Agreements and the notice of termination effective on May 1, 1994.

WPSC states that the filing has been (i) served on the Wisconsin Rapids and the Public Service Commission of Wisconsin, and (ii) posted as required by the Commission's regulations.

*Comment date:* April 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 3. Northeast Utilities Service Co.

[Docket No. ER94-1591-000]

Take notice that on March 27, 1995, Northeast Utilities Service Company tendered for filing supplemental information in the above-referenced docket.

*Comment date:* April 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 4. Montana Power Co.

[Docket No. ER95-481-000]

Take notice that on March 24, 1995, Montana Power Company (Montana) tendered for filing with the Federal Energy Regulatory Commission an amendment to its original filing in this Docket.

A copy of the filing was served upon Associated Power Services, Inc.

*Comment date:* April 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 5. Southern Indiana Gas and Electric Co.

[Docket No. ER95-599-000]

Take notice that on March 27, 1995, Southern Indiana Gas and Electric Company (Southern Indiana) tendered for filing revisions to previously filed amendments to its FERC Rate Schedules: 1, 21, 24, 25, 27, 33, 44 and 45; involving interconnection agreements with Ohio Valley Electric Corporation, Public Service Company of Indiana, Inc. (now CINergy, Inc.), Louisville Gas & Electric Company, Indianapolis Power & Light Company, Inc., Hoosier Energy Rural Electric Cooperative, Big Rivers Electric Corporation and Wabash Valley Power Association.

The revisions to the amendments are intended to provide for the ratemaking treatment of the cost of emissions allowances under the aforementioned rate schedules. The revisions are intended to ensure that the amendments will conform to the Commission's final rule concerning the ratemaking treatment of emission allowances. See Policy Statement and Interim Rule Regarding Ratemaking Treatment of the Cost of Emissions Allowances in Coordination Rates, Final Rule, III FERC Stats. & Regs. ¶ 31,009, 59 FR 65930 (Dec. 22, 1994).

*Comment date:* April 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 6. Niagara Mohawk Power Corp.

[Docket No. ER95-700-000]

Take notice that Niagara Mohawk Power Corporation (NMPC) on April 4, 1995, tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and Citizens Power & Light Corporation (Citizens). This Service Agreement specifies that Citizens has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994 and which has an effective date of March 13, 1993, will allow NMPC and Citizens to enter into separately scheduled transactions under which NMPC will sell to Citizens capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of February 6, 1995. NMPC has requested

waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Citizens.

*Comment date:* April 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 7. Oklahoma Gas and Electric Co.

[Docket No. ER95-800-000]

Take notice that on March 27, 1995, Oklahoma Gas and Electric Company (OG&E), tendered for filing Eighth Amended Appendix D dated November 7, 1994 to Transmission Service Agreement dated February 20, 1985 with the Oklahoma Municipal Power Authority (OMPA).

Copies of this filing have been sent to OMPA, the Oklahoma Corporation Commission, and the Arkansas Public Service Commission.

*Comment date:* April 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 8. Central Illinois Public Service Co.

[Docket No. ER95-801-000]

Take notice that on March 27, 1995, Central Illinois Public Service Company (CIPS), submitted a Service Agreement, dated March 15, 1995, establishing Wisconsin Power and Light Company as a customer under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff).

CIPS requests an effective date of March 15, 1995, and, accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon Wisconsin Power and Light Company and the Illinois Commerce Commission.

*Comment date:* April 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 9. IEP Power Marketing, L.L.C.

[Docket No. ER95-802-000]

Take notice that on March 27, 1995, IEP Power Marketing, L.L.C. (IPM), tendered for filing pursuant to Rules 205 and 207 of the Commission's Rules of Practice and Procedure, 18 CFR 385.205 and 385.207, a petition for waivers and blanket approvals under various regulations of the Commission, and an order accepting its Rate Schedule No. 1, to be effective the earlier of March 22, 1995 or the date of a Commission order granting approval of this Rate Schedule.

IPM intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where IPM purchases power, including capacity and related services from electric utilities, qualifying facilities and

independent power producers, and resells such power to other purchasers. IPM will be functioning as a marketer. In IPM's marketing transactions, IPM proposes to charge rates mutually agreed upon by the parties. In transactions where IPM does not take title to the electric power and/or energy, IPM will be limited to the role of a broker and will charge a fee for its services. IPM is not in the business of producing or transmitting electric power. IPM does not currently have or contemplate acquiring title to any electric power transmission facilities.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices.

*Comment date:* April 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 10. Illinois Power Co.

[Docket No. ER95-803-000]

Take notice that on March 27, 1995, Illinois Power Company (Illinois Power), tendered for filing a revision to Appendix C of its Power Coordination Agreement with Soyland Power Cooperative, Inc. (Soyland). Illinois Power states that the purpose of this revision is to implement an agreement between itself and Soyland relating to the treatment of emission allowances under the Clean Air Act Amendments.

*Comment date:* April 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 11. Puget Sound Power & Light Co.

[Docket No. ER95-804-000]

Take notice that on March 27, 1995, Puget Sound Power & Light Company (Puget), tendered for filing, as a change in rate schedules, an Interconnection Agreement, by and among Puget, Tosco Corporation, and Public Utility District No. 1 of Whatcom County, Washington (the District), and Revision No. 1 to Exhibit C to Contract No. 14-03-37050 between Puget and the Bonneville Power Administration (BPA).

A copy of the filing was served upon each of the District and BPA.

Puget states that the Interconnection Agreement relates to the interconnection of certain facilities of Puget and the District and to the provision of certain back-up transmission service by Puget to the District. Revision No. 1 to Exhibit C concerns the addition and deletion of certain metering and delivery points under an exchange agreement between Puget and BPA.

*Comment date:* April 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 12. PECO Energy Co.

[Docket No. ER95-805-000]

Take notice that on March 27, 1995, PECO Energy Company (PECO), tendered for filing as an initial Rate Schedule a Transmission Service Agreement between Rainbow Energy Marketing Corporation (Rainbow) and PECO. The Agreement sets forth the terms and conditions under which PECO will transmit electric energy over its transmission system on behalf of Rainbow.

PECO requests that the Commission allow this initial Rate Schedule to become effective 60 days after the date of its filing.

PECO states that a copy of this filing has been furnished to Rainbow and the Pennsylvania Public Utility Commission.

*Comment date:* April 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 13. Commonwealth Edison Co.

[Docket No. ER95-807-000]

Take notice that on March 27, 1995, Commonwealth Edison Company (ComEd), submitted a Letter Agreement, dated February 20, 1995, between Commonwealth Edison Company (ComEd) and the Illinois Municipal Electric Agency (IMEA). IMEA, acting as Scheduling Agent for the Village of Winnetka (Village), pursuant to the Scheduling Agent Agreement between ComEd, IMEA, and the Village dated December 31, 1988, requested a one-year extension of the transmission service currently provided by ComEd to Village under the terms and conditions of Service Schedule G to the Electric Coordination Agreement (ECA) between ComEd and Village. In the Letter Agreement ComEd agrees to a one-year extension to the termination dated of service provided in Schedule G thereby extending the term of Schedule G to May 31, 1998.

ComEd requests an effective date of June 1, 1997 to coincide with the proposed extension of service and therefore requests waiver of the Commission's notice requirements which bar the tendering for filing of a rate schedule "more than one hundred-twenty days prior to the date on which the electric service is to commence and become effective \* \* \*" 18 CFR 35.3. ComEd states that good cause exists for the requested waiver for the parties must know for planning purposes that the extension will be permitted to take effective as agreed.

Copies of this filing were served upon IMEA, the Village, and the Illinois Commerce Commission.

*Comment date:* April 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 14. Niagara Mohawk Power Corp.

[Docket No. ER95-810-000]

Take notice that on March 28, 1995, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and PECO Energy Company (PECO). This Service Agreement specifies that PECO has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and PECO to enter into separately scheduled transactions under which NMPC will sell to PECO capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of March 13, 1995. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and PECO.

*Comment date:* April 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 15. Niagara Mohawk Power Corp.

[Docket No. ER95-811-000]

Take notice that on March 28, 1995, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and InterCoast Power Marketing Company (InterCoast). This Service Agreement specifies that InterCoast has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC, on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and InterCoast to enter into separately scheduled transactions under which NMPC will sell to InterCoast capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of March 14, 1995. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and InterCoast.

*Comment date:* April 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Southern California Edison Co.

[Docket No. ER95-812-000]

Take notice that on March 28, 1995, Southern California Edison Company (Edison), tendered for filing the following amendment to the Capacity Exchange Agreement, FERC Rate Schedule No. 148, between Edison and the State of California Department of Water Resources (CDWR):

Amendment No. 1

To The

Capacity Exchange Agreement

Between

Southern California Edison Company

And

State of California Department of Water Resources

(Amendment)

The Amendment provides CDWR with a new point of delivery at Rancho Seco. The Amendment also simplifies certain operating requirements for new CDWR resources at Mojave Siphon and Devil Canyon. Edison is requesting waiver of the Commission's prior notice requirements and an effective date of May 1, 1995.

Copies of this filing were served upon the Public Utilities Commission of the State of California, CDWR, and the Sacramento Municipal Utility District.

*Comment date:* April 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Southern California Edison Co.

[Docket No. ER95-813-000]

Take notice that on March 28, 1995, Southern California Edison Company, tendered for filing a supplemental agreement to the 1990 Integrated Operations Agreement with the City of Riverside (Riverside); Commission Rate Schedule No. 250.

The supplemental agreement sets forth the terms and conditions for the integration of Riverside's purchases of non-firm energy from Utah Municipal Power Agency. Edison is requesting waiver of the 60-day prior notice requirements, and requests the Commission to assign to the Agreement an effective date of March 29, 1995.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

*Comment date:* April 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Jersey Central Power & Light Co., Metropolitan Edison Co. Pennsylvania Electric Co.

[Docket No. ER95-814-000]

Take notice that on March 28, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and Atlantic City Electric Company (ACE), dated March 22, 1995. This Service Agreement specifies that ACE has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and ACE to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of March 22, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* April 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Baltimore Gas and Electric Co.

[Docket No. ER95-817-000]

Take notice that Baltimore Gas and Electric Company (BGE), on March 29, 1995, tendered for filing as an initial rate schedule agreement (Agreement) between Atlantic City Electric Company (ACE) and BGE. The Agreement provides for the sale by BGE of energy from its system (system energy) to ACE on an hourly, daily, weekly, or monthly basis (Transaction). Each Transaction is fully interruptible. BGE states that the timing of the Transactions cannot be accurately estimated but that BGE will provide the system energy to ACE at a negotiated rate upon which the parties will agree prior to each Transaction

when it is economical for each party to do so. ACE will pay a Reservation Charge to BGE for each Transaction in an amount equal to the megawatthours of system energy reserved for ACE by BGE during a Transaction multiplied by a Reservation Charge Rate negotiated prior to each Transaction. The Reservation Charge Rate will be subject to a cost justified ceiling. ACE will pay an Energy Charge for each Transaction in an amount equal to the megawatthours delivered by BGE during such Transaction multiplied by an Energy Charge Rate. The Energy Charge Rate will be BGE's estimated incremental cost to supply Transaction, to be charged for each hour of the Transaction in which BGE supplies energy.

Pursuant to the Commission's regulations, BGE requests that the Commission waive the prior notice requirement and allow the Agreement to become effective April 3, 1995. ACE has concurred with this rate schedule by its execution of the Agreement.

*Comment date:* April 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Pennsylvania-New Jersey-Maryland Interconnection (PJM) Agreement

[Docket No. ER95-818-000]

Take notice that on March 29, 1995, the Pennsylvania-New Jersey-Maryland (PJM) Interconnection Association filed, on behalf of the Parties to the PJM Agreement, Revision No. 14 to Schedule 4.01 of the Agreement.

The purpose of this filing is to decrease the rate applicable to capacity deficiency transactions determined in accordance with the PJM Agreement. The new rate is to become effective with the beginning of the next 12-month Planning Period on June 1, 1995. No changes in facilities are proposed in this filing.

*Comment date:* April 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Southern California Edison Co.

[Docket No. ER95-819-000]

Take notice that on March 30, 1995, Southern California Edison Company tendered for filing a Notice of Cancellation of FERC Rate Schedule No. 250.3 and FERC Rate Schedule No. 250.4, and supplements thereto.

*Comment date:* April 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Yankee Atomic Electric Company

[Docket No. ER95-835-000]

Take notice that on March 31, 1995, Yankee Atomic Electric Company

(Yankee) tendered for filing, a revised decommissioning cost estimate and funding schedule for Yankee's nuclear generating plant.

Yankee states that the rate change proposed would, as a result, of an increase in decommissioning charges, increase Yankee's rates by \$30.2 million annually.

Yankee states that copies of its filing have been provided to its wholesale customers and to state regulatory commissions in Connecticut, Vermont, New Hampshire, Massachusetts, Maine and Rhode Island.

*Comment date:* April 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 23. Maine Public Service Co.

[Docket No. ER95-836-000]

Take notice that on March 31, 1995, Maine Public Service Company tendered for filing an initial rate schedule a Transmission Service and Ancillary Services Tariff.

*Comment date:* April 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 24. Charles W. Wells

[Docket No. ID-2435-001]

Take notice that on March 24, 1995, Charles W. Wells (Applicant) tendered for filing an application under Section 305(b) of the Federal Power Act to hold the following positions:

Director: Illinova Corporation  
Director and Officer: Illinois Power Company  
Director: First of America Bank-Illinois, N.A.

*Comment date:* April 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-9201 Filed 4-13-95; 8:45 am]

BILLING CODE 6717-01-P

#### [Project 2442-001 New York]

#### City of Watertown; Notice of Availability of Draft Environmental Assessment

April 10, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) Regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for major new license for the proposed Watertown Project, located in Jefferson County and has prepared a Draft Environmental Assessment (DEA) for the project. In the DEA, the Commission's staff has analyzed the potential environmental impacts of the proposed project and has concluded that approval of the project, with appropriate mitigation or enhancement measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street N.E., Washington, D.C. 20426.

Please submit any comments within 30 days from the date of this notice and should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street N.E., Washington, D.C. 20426. Please affix Project No. 2442-001 to all comments. For further information, please contact Peter Leitzke, Environmental Coordinator, at (202) 219-2803.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 95-9200 Filed 4-13-95; 8:45 am]

BILLING CODE 6717-01-M

#### ENVIRONMENTAL PROTECTION AGENCY

[FRL-5191-4]

#### Agency Information Collection Activities Under OMB Review

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden.

**DATES:** Comments must be submitted on or before May 15, 1995.

**FOR FURTHER INFORMATION OR A COPY CALL:** Sandy Farmer at EPA, (202) 260-2740, please refer to ICR #0794.07.

#### SUPPLEMENTARY INFORMATION:

Office of Prevention, Pesticides and Toxic Substances

*Title:* Notification of Substantial Risks Under Section 8 of the Toxic Substances Control Act (TSCA). (EPA ICR No. 0794.07; OMB No. 2070-0046).

*Abstract:* Under Section 8(e) of TSCA, chemical manufacturers, importers, processors, and distributors must immediately inform EPA when they obtain information which indicates that their product(s) may present a substantial risk of injury to health or the environment. Section 8(e) of TSCA is an important and useful tool for early warning and the identification of new substantial risks posed by exposure to chemical substances. The EPA and other Federal agencies use this information to determine and control chemical risks.

*Burden Statement:* Public reporting burden for this collection of information is estimated to average 21 hours per initial Section 8(e) submission and 4 hours per follow-up/supplemental Section 8(e) submission. EPA experience has shown that approximately 2.2 follow-up/supplemental Section 8(e) submissions are received on a yearly basis per initial submission. This estimate includes the time needed to review instructions, gather and submit the data needed, and complete and review the collection of information.

*Respondents:* Chemical manufacturers, importers, processors, and distributors.

*Estimated Number of Respondents:* 1440.

*Frequency of Collection:* On Occasion.  
*Estimated Number of Responses per Respondent:* 3.

*Estimated Total Annual Burden on Respondents:* 13,400 hours.

Send comments regarding the burden estimate, or any other aspect of this collection of information, including suggestions for reducing the burden, (please refer to EPA ICR #794.07 and OMB #2070-0046) to: